Commercial Offering for Installers & EPCs

solaredge

Content

| 04 | About SolarEdge |
|----|----------------------|
| 07 | The Importance of I |
| 08 | Maximum Energy Yi |
| 11 | Design Flexibility |
| 13 | PV Asset Manageme |
| 19 | Advanced Safety |
| 21 | Future Compatibility |
| 23 | A Higher Lifetime Va |
| 24 | Commercial System |
| 26 | 300kW Rooftop Syst |
| 28 | 300kWp Electrical D |
| 30 | 1MWp Ground Mou |
| 32 | 1MWp Electrical Dia |
| 34 | Commercial Product |
| 36 | Commercial Offering |

Comprehensive Service Suite 40

- Inverter Selection
- ield in Commercial Installations
- nent with Module-Level Monitoring
- ty & Warranty
- alue
- n Diagram
- stem Comparison
- Diagram Comparison
- unt System Comparison
- agram Comparison
- ct Offering
- ng Ordering Information

About SolarEdge

About us

In 2006, SolarEdge revolutionized the solar industry by inventing a better way to collect and manage energy in PV systems. Today, we are a global leader in smart energy technology. By deploying worldclass engineering capabilities and with a relentless focus on innovation, we create smart energy products and solutions that power our lives and drive future progress.

Vision

We believe that continuous improvement in the ways we produce and manage the energy we consume will lead to a better future for us all



Bankability

- Approved by major banks and financial institutions worldwide
- SolarEdge (SEDG) is traded on NASDAQ
- Our financial strength and stability, combined with our cutting-edge technology, has propelled us to become one of the largest inverter manufacturers in the world

Power optimizers shipped (cumulative)

Global reach

- Systems installed in over 130 countries across five continents
- Sales via leading integrators and distributors
- Follow the sun call centers
- Local teams of sales, service, marketing, and training experts
- Global manufacturing capabilities with tier 1 electronic manufacturing service companies

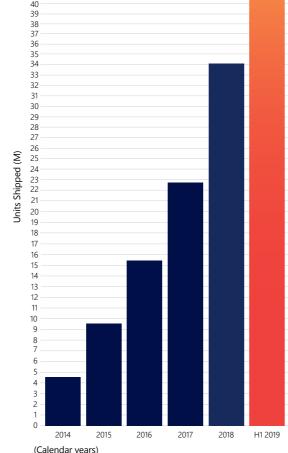


Shipping since 2010

- shipped worldwide
- SolarEdge's monitoring platform continuously tracks over a million installations across the alobe

Received nearly 30 awards from prestigious organizations including Red Herring, Frost & Sullivan, Intersolar, the Stratus Award, and the Edison Awards[™]





Corporate social responsibility

As a global leader in smart energy technologies, SolarEdge is committed to a sustainable world and is in full compliance with international standards on quality and control, ethical conduct, and environmental protection





a vast portfolio of intellectual property, with hundreds of awarded patents and patent applications



Product reliability

- 25-year power optimizer warranty and 12-year inverter warranty, extendable to 20 years
- SolarEdge products and components undergo rigorous testing, and have been evaluated in accelerated life chambers
- Reliability strategy includes proprietary application specific ICs (ASIC)



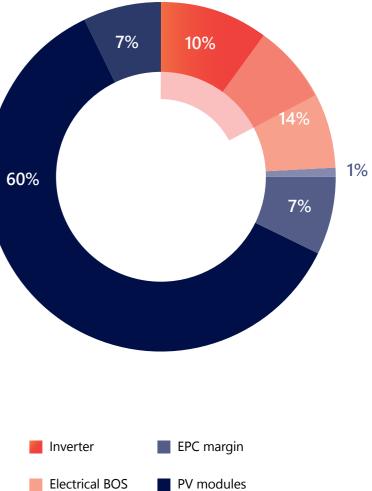
The Importance of Inverter Selection

Commercial rooftop installation cost breakdown*

Inverters account for less than 10% of the system cost but,

- Manage 100% of system production
- Influence up to 20% of system cost
- Control O&M expenses through PV asset management solutions

Therefore, the inverter selection is critical for the long term financial performance of a PV system as it can maximize energy production and reduce lifetime costs.



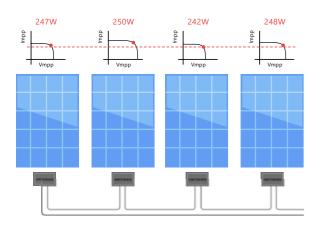


* Based on SolarEdge market analysis, assuming total cost of ~€1/Wp

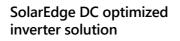
Maximum Energy Yield in Commercial Installations

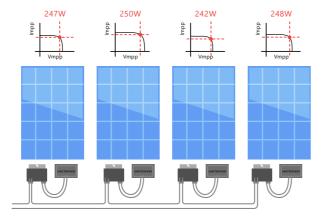
Unavoidable in commercial installations, module-level mismatch occurs when modules in a string have different Maximum Power Points (MPPs). Arising from a variety of sources, the mismatch decreases the energy yield of the entire string.

Traditional string inverter



- MPPT per string all modules operate at same current, regardless of their individual MPP
- Weak modules reduce the performance of all modules in the string or are bypassed
- Power losses due to module mismatch





- Module-level MPPT current & voltage adjusted at the module level
- Maximum power produced and tracked from each module individually
- 2%-10% more energy from the PV system

The SolarEdge DC optimized inverter solution mitigates power losses caused by module mismatch for maximum power generation from each module. With SolarEdge, strong modules are not affected by the weaker ones.

Examples of power mismatch in commercial installations:

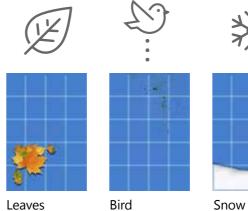
Manufacturing tolerance mismatch

The module manufacturer-warranted output power range may vary greatly. A standard deviation of 3% is sufficient to result in ~2% energy loss.

Soiling, shading & leaves

Module soiling, from dirt, bird droppings or snow, contributes to mismatch between modules and strings.

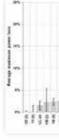
While there may be no obstructions during site design, throughout a system's lifetime, a tree may grow or a structure may be erected that creates uneven shading.



droppings

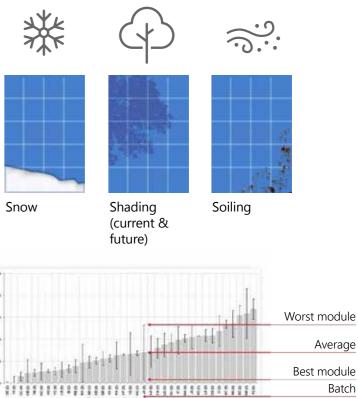
Uneven module aging

Module performance can degrade up to 20% over 20 years, however, each module ages at a different rate, which causes aging mismatch.





Guaranteed power output from module manufacturers 0~+3%



Source: A. Skoczek et. al., "The results of performance measurements of fieldaged c-Si photovoltaic modules", Prog. Photovolt: Res. Appl. 2009; 17:227–240



Design Flexibility

More power

the roof, enabling a shorter project payback period SolarEdge power optimizers enable installation of:

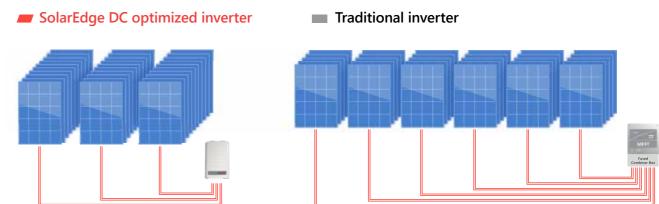
- Modules in partially shaded areas
- Strings of uneven lengths
- Strings in multiple orientations and different roof facets



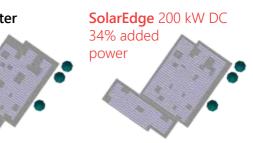
Standard inverter 149.5 kW DC

Reduced BoS cost

Up to 15kW per string allows for more modules per string. This leads to fewer strings per inverter and therefore less wiring, combiner boxes, and fuses



With module-level power optimization and maximum design flexibility, more modules can be installed on





PV Asset Management with Module-Level Monitoring

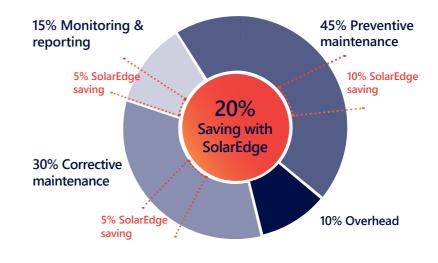


As equipment prices drop and system sizes trend upward, PV projects are increasingly seen as secure long-term investment opportunities. Like any financial asset, PV systems must be monitored and managed to realize their full potential.

Traditional inverters offer limited information, such as string-level or system-level monitoring that can indicate underperformance of the array, but little else. It then becomes costly and time consuming to send skilled technicians to perform on site troubleshooting.

The SolarEdge DC optimized inverter solution offers advanced PV monitoring and asset management. Power optimizers constantly track MPP and report high-resolution data on module performance.

The SolarEdge monitoring platform transforms O&M from a manual, resource-intensive process to an automated, at-a-glance service, ensuring that every plant is performing to the best of its ability at all times.

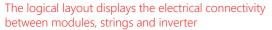


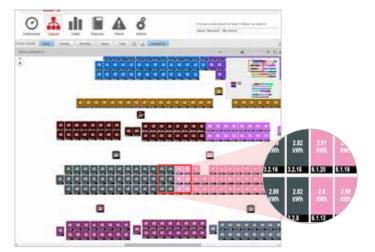
PV Asset Management with Module-Level Monitoring (cont.)

SolarEdge's monitoring platform features:

1. Real-time remote monitoring at the module, string, and system levels







The hierarchy layout displays grouping of components per inverter

2. Comprehensive analytics tracking and reports of energy yield, system uptime, performance ratio, and financial performance

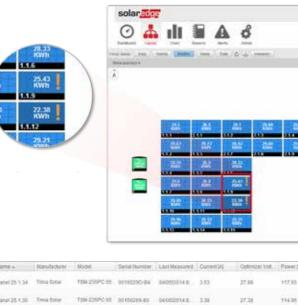


Dashboard - Energy production is displayed with weekly, monthly and yearly resolution



Performance Ratio - Analyze and track the system's performance ratio using satellite data or onsite sensors

3. Pinpointed and automatic alerts for immediate fault detection, accurate maintenance, and rapid response. The alerts show the specific fault location, fault description, and fault status. Energy thresholds alerts can be set to detect underperforming modules. Custom settings available for time of day and offset from sunrise and sunset.



4. The time-of-use feature allows system owners to define peak and off-peak rates in order to track expected PV revenue. This may be used as an indication of the systems ROI.

| solar | | de l | | • | |
|-----------------|-----------|-------------|---------------|-----------------|-----------------|
| Dashboard | Layout | Chart 1 | Reports | Alerts | Admin |
| Site Deta | 6 | Revenue | Logic | al Layout | Physical Layout |
| Revenue calcu | usion:* | Time-of-use | e rate | × 0 | |
| Currency.* | | EUR € | | w. | |
| Time of use cal | endar.* | Netherland | s Off-peak: B | irabant and Lin | b * @ ± |
| Time of use | rates (EU | R €/kWh) | | | |
| + Change Rat | ma . | | | | |
| | 50 | iid trom | | DayTime | NightTime |
| | | 19/2015 | | 0.2300 | 0.1200 |

| | | Access of the |
|----|---|---------------|
| | | |
| | | |
| | - 4 | + 55 + |
| | | · · |
| | 1455 | - |
| | | |
| 1 | AND AND AND AND AND AND AND AND AND AND | |
| 92 | | |
| 52 | CALLS CALLS CALLS CALLS CALLS CALLS CALLS Votage (v) | Energy JANG. |

77.3

| | | Home | Welcome | • |
|--------|-------------|----------------|----------------------|----------|
| | Choose a s | ite (insert at | least 3 letters to s | sanch(): |
| | Installatio | n | | |
| Owners | k i | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | 0 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

PV Asset Management with Module-Level Monitoring (cont.)

5. Accurate and remote troubleshooting for fast and efficient resolution with minimal and shortened onsite visits. Examples of identifying underperforming modules:

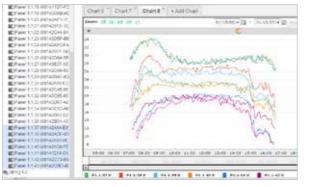
Soiling



Potential induced degradation (PID)



Looking at the modules within one string, it is possible to see the power degradation increasing towards the negative pole.



No need to send technicians to the roof -module voltage is measured remotely

Bypass diode failure



It is easy to identify the bypass diode failure with the module-level voltage graphs. The faulty module outputs at only 2/3 of the voltage (5/6 in this case of power optimizer connected to two modules).

6. The consumption monitoring feature shows data about electricity consumption, PV production, and of a SolarEdge energy meter.



self-consumption. This feature is integrated into all SolarEdge inverters and requires only a connection



Advanced Safety

With millions of photovoltaic (PV) systems installed worldwide, this technology is designed to be relatively safe and reliable. However, as traditional PV installations can reach voltages as high as 1,500VDC, precautions should be taken to ensure the safety of people and assets. With traditional inverters, shutting down the inverter or the grid connection will terminate current flow, but DC voltage in the string cables will stay high for as long as the sun is shining. In addition, electrical arcs, which can result in a fire, create a threat to people and assets in the vicinity of the PV system.

The SolarEdge system provides a superior safety solution for both electrocution and fire risks.

SafeDC[™]

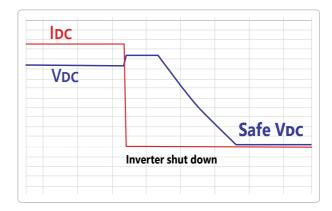
SafeDC[™] is a built-in module-level safety feature which minimizes electrocution risk.

- To maintain string voltage below risk levels, power optimizers are designed to automatically switch into safety mode, in which the output voltage of each module will be reduced to 1V in either of these cases: During installation, when string is disconnected from the inverter, or the inverter is turned off
- During maintenance or emergency, when the inverter or AC connection is shut down
- When the thermal sensors of the power optimizers detect a temperature above 85 °C

The SolarEdge SafeDC[™] feature is certified in Europe as a DC disconnect according to IEC/EN 60947-1 and IEC/EN 60947-3 and to the safety standards VDE AR 2100-712 and OVE R-11-1.

Arc fault detection and interruption

SolarEdge inverters have a built-in protection designed to mitigate the effects of some arcing faults that may pose a risk of fire, in compliance with the UL1699B arc detection standard. Currently there is no comparable arc detection standard in the EU and therefore non-US SolarEdge inverters can detect and interrupt arcs as defined by the UL1699B standard. In addition to manual restart, a mechanism for autoreconnect can be enabled during system commissioning.



This graph represents an automatic string shutdown.

As demonstrated, the current is shut down immediately once AC power or Inverter is turned off. The string voltage is reduced to safe voltage.



Future Compatibility & Warranty

As part of PV asset management planning, it is important to account for future costs that can impact the return on investment of a PV system. The SolarEdge DC optimized inverter solution effectively minimizes these potential costs.

Forward compatibility eliminates expensive stock of spare module inventory.

- Replacement: SolarEdge allows modules of different power classes and brands in the same string.
- Expansion: New power optimizers can be utilized in the same string with older models.

SolarEdge offers 25-year power optimizer warranty, 12-year inverter warranty, and free monitoring for 25 years. SolarEdge offers extended warranties at attractive prices.





Power optimizers 600W-850W

Three phase inverters 15kVA-100kVA

SolarEdge provides low-cost inverter replacement out of warranty • ~40% less than traditional inverters

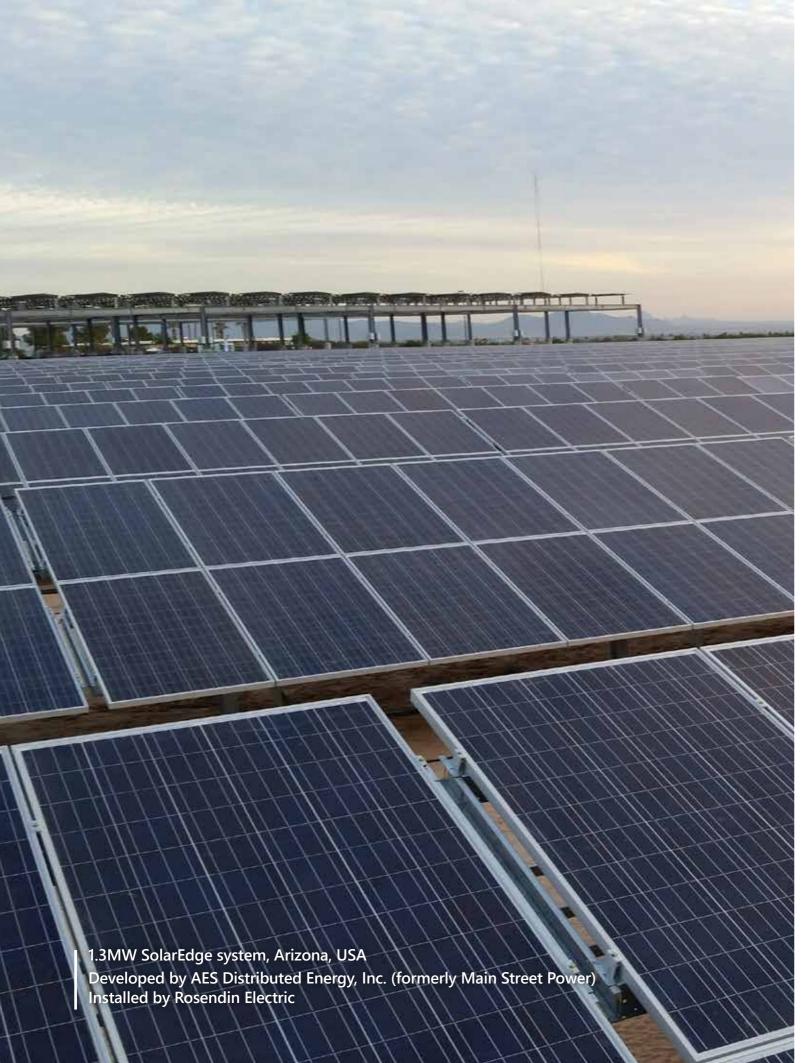
Products are certified for ammonia resistance - suitable for agricultural areas

power classes and brands in the same string. the same string with older models.



Monitoring platform



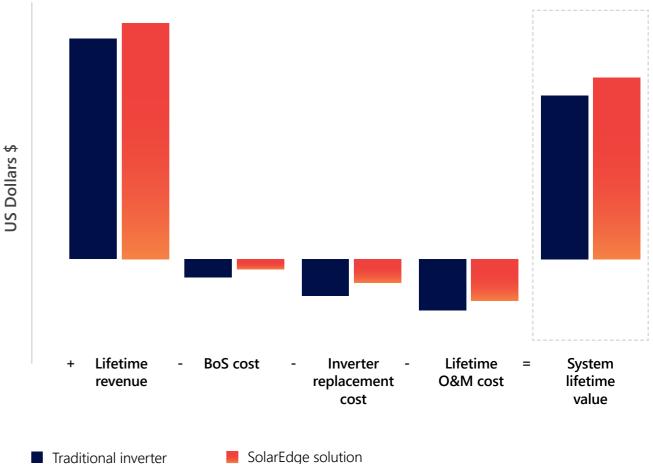


A Higher Lifetime Value

The SolarEdge DC optimized inverter solution offers a better LCOE for a system's lifetime by maximizing yield and reducing costs.

The SolarEdge DC optimized inverter solution maximizes power generation at the individual module level, which leads to a higher lifetime revenue from PV systems. While the initial cost of the SolarEdge solution is generally slightly higher than the equivalent traditional inverter system, the total installation cost as well as the lifetime maintenance cost is lower. This makes the SolarEdge solution more economically attractive.

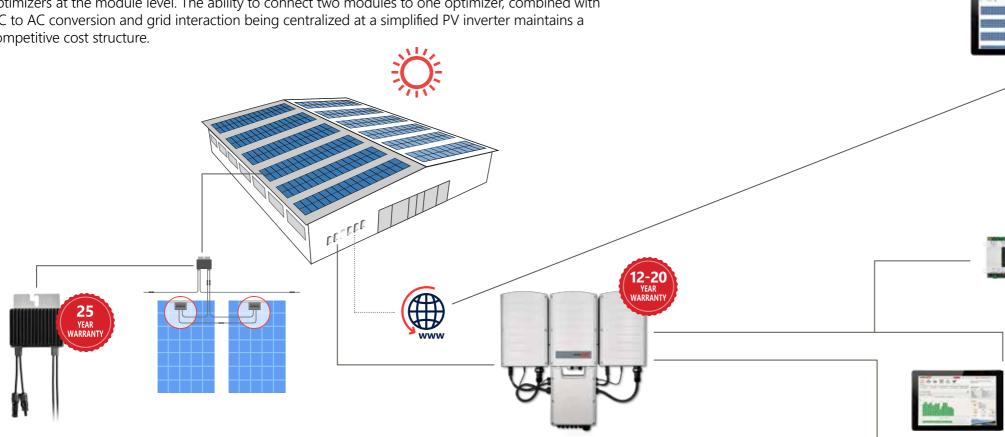
Lifetime PV system cost and revenue





Commercial System Diagram

The SolarEdge solution consists of inverters, power optimizers, and a monitoring platform. The technology provides superior power harvesting and module management by connecting power optimizers at the module level. The ability to connect two modules to one optimizer, combined with DC to AC conversion and grid interaction being centralized at a simplified PV inverter maintains a competitive cost structure.



P600-P850 2-to-1 power optimizer configuration

- Module-level MPPT no mismatch power losses
- Strings of uneven lengths, modules on multiple azimuths & tilts
- Compatible with SolarEdge inverters SE15K & larger
- ✓ SafeDC[™] automatic module-level safety shutdown

15kVA-100kVA inverter

- Specifically designed to work with power optimizers
- Superior efficiency
- Easy installation, including 2-person install for large capacity models
- Easy, step-by-step inverter activation and commissioning with the SetApp mobile application
- Built-in communication hardware, with optional cellular plug-in
- Optional integrated DC Safety Switch
- Embedded export limitation
- Built-in (optional) AC, DC, and RS485 surge protection (on selected models)

Monitoring platform

- Full visibility of system performance
- Remote troubleshooting

REE FOR

- Access via browser or any Android, iOS smart phone or tablet
- Communication with the power optimizers over existing DC power lines (PLC)

Commercial gateway

Connection of multiple environmental sensors to analyze system performance

Performance monitoring

Calculate site performance ratio and measure environmental conditions, using environmental sensors or a satellite-based service.

Grid interaction

Supports power control, e.g. zero export limitation, local and remote active/reactive power control, inverter AC relay control for secondary grid protection; low voltage and frequency ride through.

300kW Rooftop System Comparison

Comparison of a 300kWp SolarEdge system to an identical system with a traditional string inverter

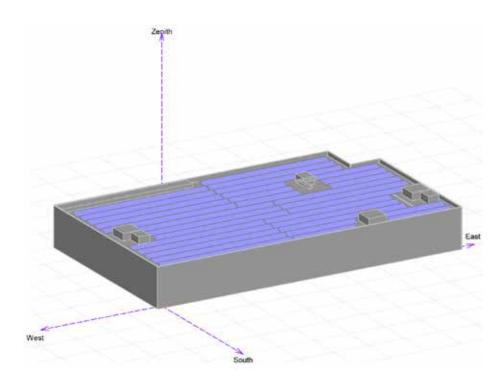
The system, in Amsterdam, The Netherlands, comprises 1,000 × 300Wp modules. One system was designed with 3 x SE82.8K SolarEdge inverters and 500 × P700 power optimizers in a 2:1 configuration. The second system was designed with 9 × 27.6kW traditional string inverters.

The SE82.8K model is a three phase inverter with synergy technology, combining large capacity with reduced installation time and cost. The inverter is based on three small and lightweight units; one primary unit easily connected to two secondary units. Up to 31 inverters can be configured directly from one master inverter for fast commissioning.

Energy comparison

PVsyst was used to simulate the yield of both systems in year 1 and year 20. The SolarEdge advantage is growing with time due to uneven module aging which increases mismatch between modules.

| | Traditional String Inverter | SolarEdge System | SolarEdge Advantage |
|----------------------------|-----------------------------|------------------|---------------------|
| PVsyst year 1 yield (MWh) | 272.3 | 279.1 | 2.5% |
| PVsyst year 20 yield (MWh) | 242.9 | 257.2 | 5.9% |



BoS comparison

| | Traditional String Inverter | SolarEdge DC Optimized Inverter |
|-------------------------------------|--------------------------------|------------------------------------|
| DC power (kW) | 300 | 300 |
| AC power (kW) | 248.4 | 248.4 |
| Modules (300W, 72-cell) | 1,000 | 1,000 |
| Inverters | 9 | 3 |
| No. of strings | 54 | 27 |
| Modules per string | 18/19 | 36/38 |
| DC cable CU 1 × 6mm² (m) | 6,227 | 2,195 |
| AC cable N2XY 4 x 16mm ² | 54 | - |
| AC cable N2XY 4 x 35mm ² | - | 18 |
| MC4 connectors (1 pair) | 108 | 54 |
| Datalogger | 1 | _ |
| BoS cost | 100% | 33% |
| BoS cost saving* | | 1.19 c/w |

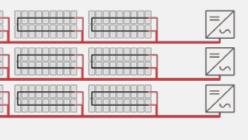
* Estimated saving on BoS components based on typical market prices in €

Cabling comparison

Traditional inverter cabling diagram | Total of 54 strings

SolarEdge cabling diagram | Total of 27 strings

| Included DC cables — Addi | tional DC cables |
|---------------------------|------------------|

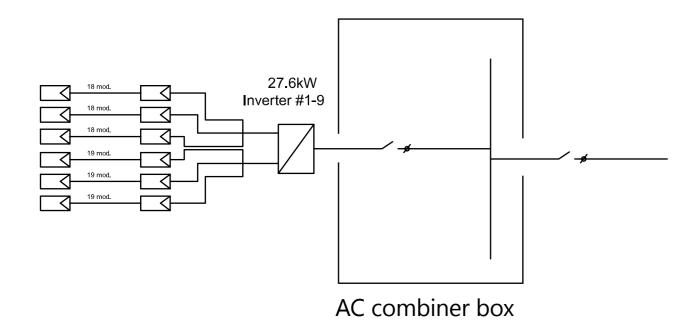


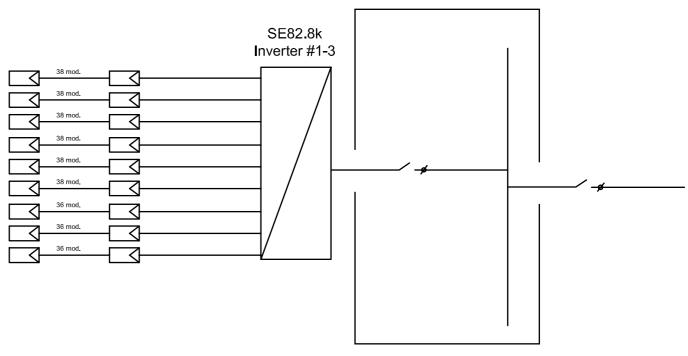


300kWp Rooftop System — Electrical Diagram Comparison

Traditional string inverter system

SolarEdge DC optimized inverter solution





AC combiner box

1MWp Ground Mount System Comparison

Comparison of a 1MWp SolarEdge solution to an identical system with a traditional string inverter

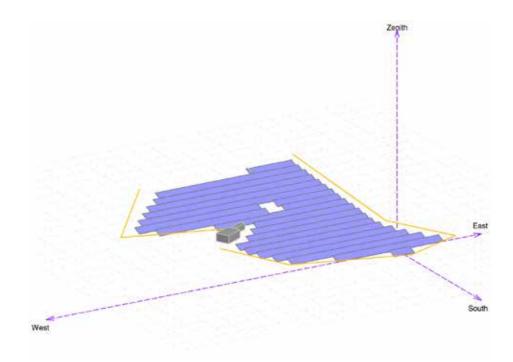
The system, in Munich, Germany, comprises 4,050 × 260Wp modules. One system was designed with 11 × SE82.8K SolarEdge inverters and 2,025 × P600 power optimizers in a 2:1 configuration. The second system was designed with 18 × 50kW traditional string inverters.

The SE82.8K model is a three phase inverter with synergy technology, combining large capacity with reduced installation time and cost. The inverter is based on three small and lightweight units; one primary unit easily connected to two secondary units. Up to 31 inverters can be configured directly from one master inverter for fast commissioning.

Energy comparison

PVsyst was used to simulate the yield of both systems in year 1 and year 20. The SolarEdge advantage is growing with time due to uneven module aging which increases mismatch between modules.

| | Traditional String Inverter | SolarEdge System | SolarEdge Advantage |
|----------------------------|-----------------------------|------------------|---------------------|
| PVsyst year 1 yield (MWh) | 1,159 | 1,182 | 2% |
| PVsyst year 20 yield (MWh) | 1,036 | 1,090 | 5.2% |



BoS comparison

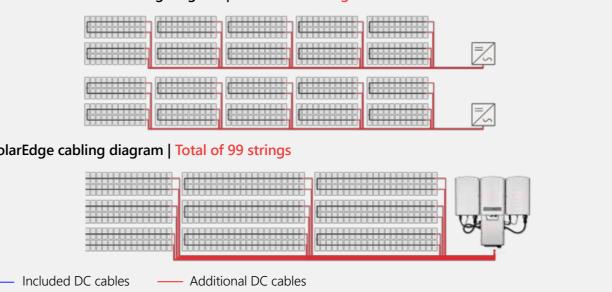
| | Traditional String Inverter | SolarEdge DC Optimized Inverter |
|--|--------------------------------|------------------------------------|
| DC power (kW) | 1,053 | 1,053 |
| AC power (kW) | 900 | 910.8 |
| Modules (260W, 72-cell) | 4,050 | 4,050 |
| Inverters | 18 | 11 |
| No. of strings | 180 | 99 |
| Modules per string | 22/23 | 40/42 |
| DC cable CU 1 × 6mm ² (m) | 7,347 | 5,244 |
| MC4 connectors (1 pair) | 360 | 198 |
| AC cable NA2XY 4 × 95mm ² (m) | - | 747 |
| AC cable NA2XY 4 × 70mm ² (m) | 1,349 | - |
| Datalogger | 1 | - |
| BoS cost | 100% | 62% |
| BoS cost saving* | | 0.4 c/w |

* Estimated saving on BoS components based on typical market prices in €

Cabling comparison

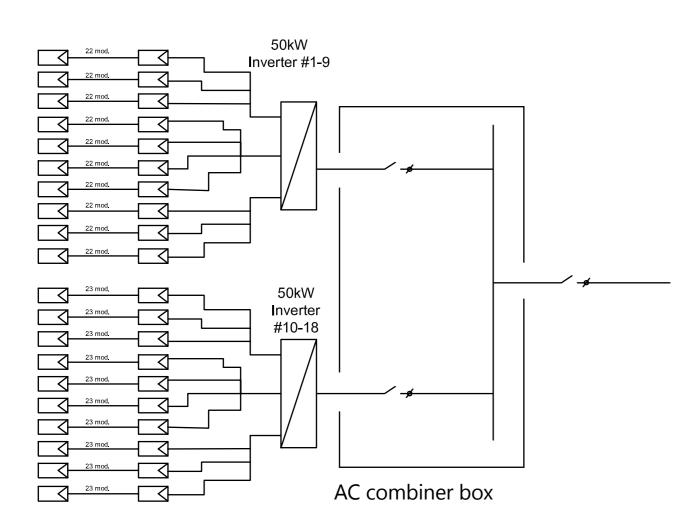
Traditional inverter cabling diagram | Total of 180 strings

SolarEdge cabling diagram | Total of 99 strings

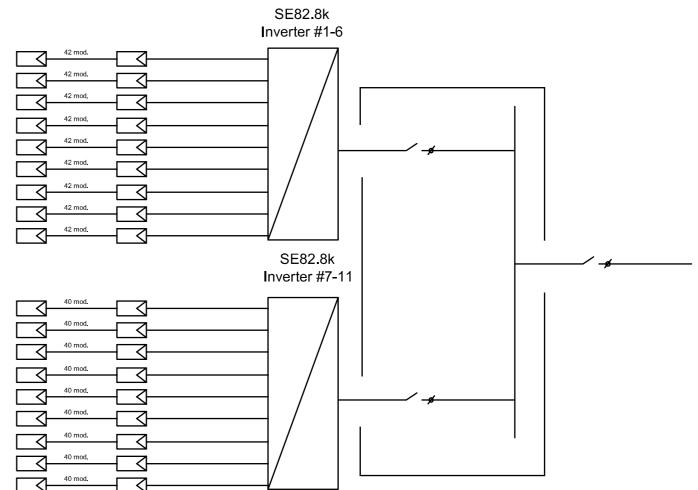


1MWp Ground Mount System — Electrical Diagram Comparison

Traditional string inverter system



SolarEdge DC optimized inverter solution



AC combiner box

Commercial Product Offering



To view online, scan the QR code or copy the link: solared.ge/offering



Commercial Offering Ordering Information Contact your local SolarEdge distributor for more details

| Part Number | Product Description | |
|----------------------|---|--------|
| Three Phase Inverter | s; with SetApp inverter configuration; 12-year warranty included | |
| SE15K-RW0T0BNN4 | 3ph Inverter, 15.0kW (-40 °C) | |
| SE16K-RW0T0BNN4 | 3ph Inverter, 16.0kW (-40 °C) | |
| SE17K-RW0T0BNN4 | 3ph Inverter, 17.0kW (-40 °C) | |
| SE25K-RW000BNN4 | 3ph Inverter, 25.0kW (-40 °C) | |
| SE27.6K-RW000BNN4 | 3ph Inverter, 27.6kW (-40 °C) | |
| SE33.3K-RW048BNN4 | 3ph Inverter, 33.3kW for 277/480V Grids (-40 °C; requires medium voltage transformer) | |
| Three Phase Inverter | s; with SetApp inverter configuration; DC Safety Unit, including | |
| | DC Surge Protection (Type II); 12-year warranty included | 1 |
| SE25K-RW000BNP4 | 3ph Inverter, 25.0kW (-40 °C) | |
| SE25K-RW000BND4 | 3ph Inverter, 25.0kW, with Fuses, (-40 °C) | |
| SE27.6K-RW000BNP4 | 3ph Inverter, 27.6kW (-40 °C) | |
| SE27.6K-RW000BND4 | 3ph Inverter, 27.6kW, with Fuses, (-40 °C) | |
| SE33.3K-RW048BNP4 | 3ph Inverter, 33.3kW for 277/480V Grids (-40 °C; requires medium voltage transformer) | |
| SE33.3K-RW048BND4 | 3ph Inverter, 33.3kW for 277/480V Grids, with Fuses, (-40 °C; requires medium voltage transformer) | - |
| Three Phase Inverter | s with Synergy Technology; with with SetApp inverter | |
| | fety switch; 12-year warranty included | |
| SE50K-RW0P0BNU4 | 3ph Inverter Primary Unit, 50kW, DC Safety Switch and MC4 (-40 °C) | |
| SE55K-RW0P0BNU4 | 3ph Inverter Primary Unit, 55kW, DC Safety Switch and MC4 (-40 °C) | |
| SE82.8K-RW0P0BNU4 | 3ph Inverter Primary Unit, 82.8kW, DC Safety Switch and MC4 (-40 °C) | |
| SE66.6K-RW0P0BNU4 | 3ph Inverter Primary Unit, 66.6kW for 277/480V Grids, DC Safety Switch and MC4 (-40 °C) | St. El |
| SE100K-RW0P0BNU4 | 3ph Inverter Primary Unit, 100kW for 277/480V Grids, DC Safety Switch and MC4 (-40 °C) | |
| SESU-RW0S0NNN4 | Inverter Secondary Unit Note: For each Primary Unit, 50-66.6kW inverters require one Secondary Unit, 82.8-100kW inverters require two Secondary Units | |

| Part Number | Product Description | |
|----------------------|---|---|
| Power Optimizers; 25 | 5-year warranty included | |
| P600-4RM4MRM | Designed for 60 cells, 2 in series (portrait), with 10.25Ain max, with max Vin (@ min temp) 96V, output cable length 1.2m | |
| P600-4RM4MRL | Designed for 60 cells, 2 in series (landscape), with 10.25Ain max, with max Vin (@ min temp) 96V, output cable length 1.8m | |
| P650-4RM4MRM | Designed for 60 cells, 2 in series (portrait), with 11Ain max, with max Vin (@ min temp) 96V, output cable length 1.2m | |
| P650-4RM4MRL | Designed for 60 cells, 2 in series (landscape), with 11Ain max, with max Vin (@ min temp) 96V, output cable length 1.8m | |
| P730-4RM4MRM | Designed for 72 cells, 2 in series (portrait), with max Vin (@ min temp) 125V, output cable length 1.2m | |
| P730-4RM4MRY | Designed for 72 cells, 2 in series (landscape), with max Vin (@ min temp) 125V, output cable length 2.2m | I |
| P730-4RMLMRY | Designed for 72 cells, 2 in series, with max Vin (@ min temp) 125V, output cable length 2.2m, long input 0.9m (designed for modules with split junction box) | |
| P800P-4RMDMBM | Designed for 96 cells $5^{"}$ 2 in parallel (portrait) may Vin (@ min temp) | |
| P800P-4RMDMBL | Designed for 96 cells 5", 2 in parallel (landscape), max Vin (@ min temp) 83V, output cable length 1.8m, dual input | A |
| P850-4RM4MBM | Designed for high power/bi-facial, 2 in series, max input voltage (@ min temp) 125V, output cable length 1.2m | |
| P850-4RM4MBY | Designed for high power/bi-facial, 2 in series, max input voltage (@ min temp) 125V, output cable length 2.2m | |
| P850-4RMLMBY | Designed for high power/bi-facial, 2 in series, max input voltage (@ min temp) 125V, output cable length 2.2m, long input 0.9m (designed for modules with split junction box) | |
| P850-4RMXMBY | Designed for high power/bi-facial, 2 in series, max input voltage (@ min temp) 125V, output cable length 2.2m, input 1.3m | |
| P850-4RMYMBY | Designed for high power/bi-facial, 2 in series, max input voltage (@ min temp) 125V, output cable length 2.2m, input 1.6m | |
| Power Optimizer Acc | cessories | |
| SE-20MF-MC4-SEAL | 20 Pairs of MC4 Seals for Power Optimizer Connectors | |

Commercial Offering Ordering Information Contact your local SolarEdge distributor for more details

| | Product Description | |
|--|--|----------------|
| Communication Produ | ıcts | |
| SE1000-CCG-G-S1 | Commercial Gateway | |
| SE1000-CCG-F-S1 | Firefighter Gateway | |
| SE1000-GSM02-B | Cellular Plug-in for Inverters with SetApp Configuration | a large day of |
| SE-RS485-SPD3-B-K3 | RS485 Surge Protection Kit for Inverters with SetApp Configuration (SE12.5K-27.6K) | |
| SE-ANT-ZBWIFI-KIT | Antenna Kit for ZigBee/Wi-Fi Communication (5 pcs) for Inverters with SetApp Configuration | |
| For inverters with a disp | | |
| SE1000-WIFI01 | Wi-Fi Plug-in | |
| SE1000-RS485-IF | RS485 Plug-In | |
| SE-3PH-GSM-K2 | Communication board and Cellular Plug-In Upgrade for 3ph Inverters | |
| SE-RS485-SPD2-K1 | Surge Protection Device Plug-In for RS485 for 3ph Inverters | |
| Environmental Sensor | | 0 |
| SE1000-SEN-TAMB-S2 | Ambient Temperature Sensor 0-10V | Q |
| SE1000-SEN-TMOD-S2 | Module Temperature Sensor 4-20mA | 1 to |
| SE1000-SEN-IRR-S1 | Irradiance Sensor 0-1.4V | |
| SE1000-SEN-WIND-S1 | Wind Velocity Sensor 4-20mA | |
| | ttp://www.imt-solar.com/products.htm | ų. |
| Metering Solutions; w | | |
| SE-MTR-3Y-400V-A | 1ph/3ph 230/400V, Energy Meter with Modbus Connection, DIN-Rail | |
| SE-RWND-3D-208-MB | 3ph Split or Delta Grid 230V L-L Modbus Meter DIN-Rail, | |
| | ANSI CLASS 05 | |
| SE-RWND-3D-480-MB | 480V Electricity Meter, NEMA3R, C12.20, No CT | |
| SE-RWND-3D-480-MB SE-ACT-0750-50 | | (D ana a |
| | 480V Electricity Meter, NEMA3R, C12.20, No CT | {D |
| SE-ACT-0750-50 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz | 0 |
| SE-ACT-0750-50 SE-CTML-0350-070 | 480V Electricity Meter, NEMA3R, C12.20, No CT50A Split-Core Current Transformer, for 50Hz70A Split-Core Current Transformer, for 50Hz | 0 |
| SE-ACT-0750-50 SE-CTML-0350-070 SE-ACT-0750-100 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz 70A Split-Core Current Transformer, for 50Hz 100A Split-Core Current Transformer, for 50Hz | |
| SE-ACT-0750-50 SE-CTML-0350-070 SE-ACT-0750-100 SE-ACT-0750-250 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz 70A Split-Core Current Transformer, for 50Hz 100A Split-Core Current Transformer, for 50Hz 250A Split-Core Current Transformer, for 50Hz | |
| SE-ACT-0750-50 SE-CTML-0350-070 SE-ACT-0750-100 SE-ACT-0750-250 SE-CTS-2000-1000 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz 70A Split-Core Current Transformer, for 50Hz 100A Split-Core Current Transformer, for 50Hz 250A Split-Core Current Transformer, for 50Hz 1000A Split-Core Current Transformer, for 50Hz 200A CT, for Split or Delta Grid 230V L-L, for 60Hz, Box of 20 | |
| SE-ACT-0750-50 SE-CTML-0350-070 SE-ACT-0750-100 SE-ACT-0750-250 SE-CTS-2000-1000 SEACT0750-200NA-20 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz 70A Split-Core Current Transformer, for 50Hz 100A Split-Core Current Transformer, for 50Hz 250A Split-Core Current Transformer, for 50Hz 1000A Split-Core Current Transformer, for 50Hz 200A CT, for Split or Delta Grid 230V L-L, for 60Hz, Box of 20 400A CT, for Split or Delta Grid 230V for 60Hz, Box of 20 | |
| SE-ACT-0750-50 SE-CTML-0350-070 SE-ACT-0750-100 SE-ACT-0750-250 SE-CTS-2000-1000 SEACT0750-200NA-20 SEACT1250-400NA-20 SE-CTB-4X4-1200 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz 70A Split-Core Current Transformer, for 50Hz 100A Split-Core Current Transformer, for 50Hz 250A Split-Core Current Transformer, for 50Hz 1000A Split-Core Current Transformer, for 50Hz 200A CT, for Split or Delta Grid 230V L-L, for 60Hz, Box of 20 400A CT, for Split or Delta Grid 230V for 60Hz, Box of 20 Bus-Bar CT, 4.0" x 4.0", 1200A, 1.5% acc. | |
| SE-ACT-0750-50 SE-CTML-0350-070 SE-ACT-0750-100 SE-ACT-0750-250 SE-CTS-2000-1000 SEACT0750-200NA-20 SEACT1250-400NA-20 SE-CTB-4X4-1200 SE-CTB-4X4-2000 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz 70A Split-Core Current Transformer, for 50Hz 100A Split-Core Current Transformer, for 50Hz 250A Split-Core Current Transformer, for 50Hz 1000A Split-Core Current Transformer, for 50Hz 200A CT, for Split or Delta Grid 230V L-L, for 60Hz, Box of 20 400A CT, for Split or Delta Grid 230V for 60Hz, Box of 20 Bus-Bar CT, 4.0" x 4.0", 1200A, 1.5% acc. Bus-Bar CT, 4.0" x 4.0", 2000A, 1.5% acc. | |
| SE-ACT-0750-50 SE-CTML-0350-070 SE-ACT-0750-100 SE-ACT-0750-250 SE-CTS-2000-1000 SEACT0750-200NA-20 SEACT1250-400NA-20 SE-CTB-4X4-1200 | 480V Electricity Meter, NEMA3R, C12.20, No CT 50A Split-Core Current Transformer, for 50Hz 70A Split-Core Current Transformer, for 50Hz 100A Split-Core Current Transformer, for 50Hz 250A Split-Core Current Transformer, for 50Hz 1000A Split-Core Current Transformer, for 50Hz 200A CT, for Split or Delta Grid 230V L-L, for 60Hz, Box of 20 400A CT, for Split or Delta Grid 230V for 60Hz, Box of 20 Bus-Bar CT, 4.0" x 4.0", 1200A, 1.5% acc. | |

| Part Number | Produ | ct Description | |
|--|---|---|----------------------------|
| Inverter Warranty Extension | IS | | |
| Purchased within 24 month | ns of shipment date, up to 20 yea | irs | 12-20 |
| WE-3H-20 | 20 years, 3ph inverter ≥ 15kW, <25k | W | YEAR WARRANTY |
| WE-3SH-20 | 20 years, 3ph inverter 25-33.3kW | | |
| For 3ph inverters ≥25kW w shipment date | ith DC Safety Unit, purchased wi | thin 24 months from | 12-20 YEAR |
| WE-3SH-20DCD | 20 years, 3ph inverter 25-33.3kW | | WARKANTI |
| For 3ph inverters with synerg | y technology, purchased within 24 n | nonths from shipment date | |
| WE-3MH-20 | 20 years, 3ph Inverter with Synergy | Technology 50-66.6kW | (12-20 YEAR WARRANTY |
| WE-3UH-20 | 20 years, 3ph Inverter with Synergy Technology 82.8-100kW | | |
| Monitoring Tools | | | |
| Free, real-time, module-level monitoring of PV system performance via the SolarEdge monitoring platform. Accessible from your computer or mobile device | For full details about the monitoring http://www.solaredge.com/products | | |
| SE-SAT-PR-S1 | Satellite-based Performance Ratio; one site, for one year | For full details visit: https://www.solaredge.com/ | |
| SE-SAT-PR-S2 | Satellite-based Performance Ratio; one site, for one year plus one year historical data | products/pv-monitoring/ satellite-based-pr | |
| Designer Tool | | | |
| A web-based tool to plan, build and validate your SolarEdge systems from inception to installation | For full details about the Designer to https://www.solaredge.com/product | | |
| Display Products | | | |
| SE17K-EMP-B | Demo 3ph Inverter 15-33.3kW, Inver configuration | | |
| SE27.6K-EMP-U-B | Demo 3ph Inverter with DC Safety L SetApp configuration | | |
| SE55K-P-EMP-U | Demo 3ph Inverter with Synergy Teo 50-66.6kW | | 8.U |
| SE82.8K-P-EMP-U | Demo 3ph Inverter with Synergy Teo 82.8-100kW | chnology, Primary Unit | |
| SESU-RW-EMP | Demo 3ph Inverter with Synergy Teo | chnology, Secondary Unit | |

Comprehensive Service Suite

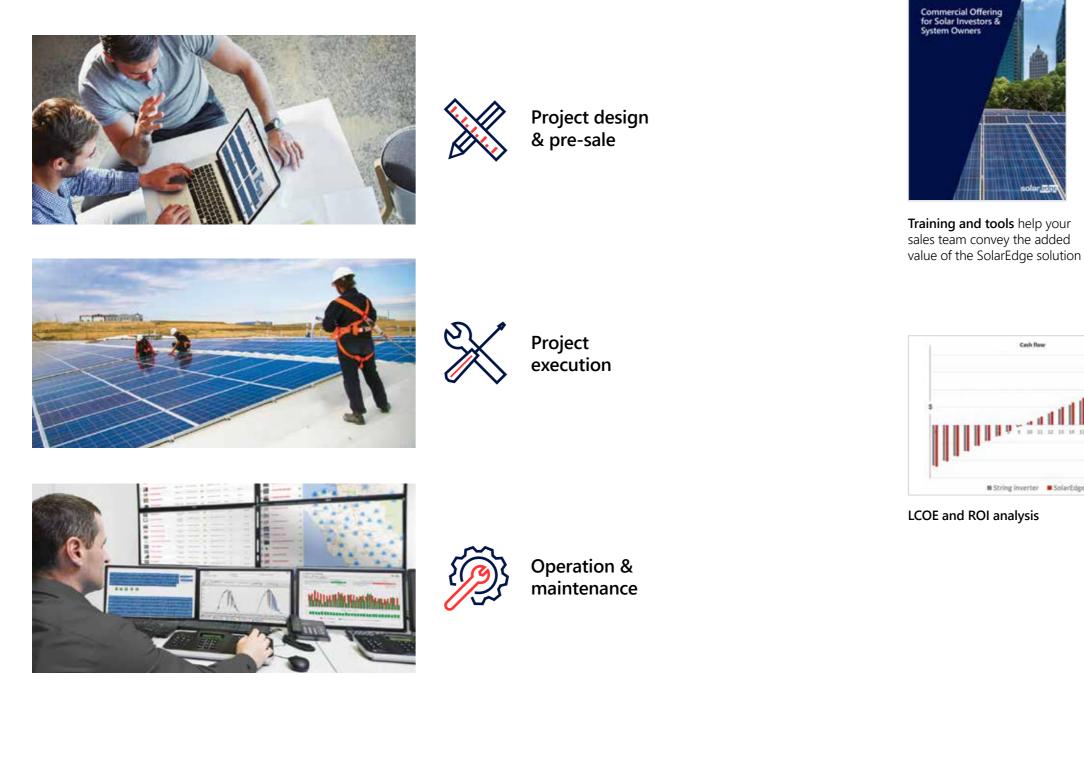
SolarEdge supports you throughout your PV project life cycle. We provide the tools and services to help you grow your business with us.

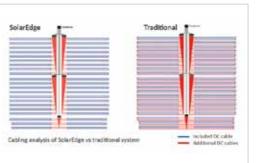
Project design and pre-sale

Our dedicated tools and engineering services help you close deals.

Cash flow

String inverter SolarEdge





Tailor-made design optimization by SolarEdge pre-sale engineers

| | IVE ANALYSIS OF TWO |
|--------------------|--------------------------|
| | |
| 1.2 IVIV Syste | m in Southbridge, MA |
| Project name | Southbridge ground 1.2MW |
| Customer Name | ***Solar |
| Inverters Compared | ****** and SolarEdge |
| Modules Used | 300Wp |
| System Overview: | |

PV simulation and comparative system analysis

Comprehensive Service Suite (Cont.)

Project execution

Our advanced tools and features will assist you to easily and smoothly execute projects.



Project design validation prior to installation



Hands-on installation training by local field engineers



Installation validation checklist



DC safety protecting installers from high DC voltage



Easy and flexible string layout



Remote and on-site installation **support** by local service teams



Easy inverter activation and **commissioning** using the SetApp mobile application



Remote operations to commission and activate the installation

| | olar | |
|--|---|---------------------|
| Case of the second s | the field of | |
| THE R. | | |
| - | Second second | |
| tenter for | And the second second | |
| and the second sec | | |
| 85 ST | 100 | |
| Torques . | | |
| | _ | 1 |
| Sec. Mar. | 10.00 | |
| The second se | 10.00 | - |
| Automatical Statement | test (crossilic) | - |
| | | |
| - | International Academic Science | |
| | the state of the second | |
| | | |
| | iner . | |
| | 11.7 81.0 | |
| 1.000 | | |
| | - | - |
| 110.00 | 10012-0010 | TTNE PERMIT |
| | | |
| 12.00 | The second se | ALC: NOT THE OWNER. |

Automatic commissioning report

Operation & maintenance

Our advanced monitoring platform allows you to guarantee system availability and high performance ratio for system lifetime.

.....

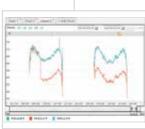
Fleet management

Pre-scheduled performance and status reports of multiple sites

Pinpointed automatic alerts

Fault detection





Inverter and module-level fault identification

Remote troubleshooting tools

Service



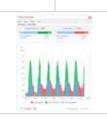


Rapid RMA process

Follow the sun call center

Performance monitoring





Inter-site and multi-site Satellite-based comparisons



performance ratio

Executive reporting

| solaredge | | | | |
|--|--|----------------------------------|--|--|
| and from the of | | 2 | | |
| | Carlot Income | the local data in the local data | | |
| inglige (| 0.000.0 | 100.00 | | |
| THE OWNER OF THE OWNER OWNER OF THE OWNER OF THE OWNER | 10121-00-00 | 217128 | | |
| | No. of Lot of Lo | 1100.00 | | |
| THE OWNER OF THE OWNER OWNER OF THE OWNER OWNE | 410.0.0 | NIK K | | |
| Carlos (| Aur 1994 81 | 2008.27 | | |
| | - Bartha | 10010 | | |
| 1.000 | Wolkson in | 1100.00 | | |
| | Widewill . | 64178 | | |
| | distant. | 11-12-18 | | |
| | With the second second | 101110 | | |
| | Brank P | 2197.08 | | |
| | Brot \$65.14 | 1984 | | |
| | Titles A | 10.00 | | |
| | Water and a | 1004.18 | | |
| | WORKS IN | 2196.00 | | |
| | Buch 18-18 | 1444.00 | | |
| nene (* | \$10.96.M | 10101.00 | | |
| - | 10000 | 2010.00 | | |
| | BALWARD. | Art. 10 | | |
| - C 1994 | Wolfsteel | 291.00 | | |
| - | Licks # | 100.00 | | |
| | Bull 19, 18 | DOM: N | | |
| an 7 | 8-801-0 | 214.00 | | |
| | B-0.01 | Arta (I | | |
| | BUC184,T1 | 10004-07 | | |
| - | Woodda No. | 1000 00 | | |
| | Reasonant. | 101110 | | |
| | N10000-4 | 11111 | | |
| | Without the | 100 /R | | |
| - | 8-10 M H | and the | | |

Site specific automated production reports



SolarEdge is a global leader in smart energy technology. By leveraging world-class engineering capabilities and with a relentless focus on innovation, SolarEdge creates smart energy solutions that power our lives and drive future progress.

SolarEdge developed an intelligent inverter solution that changed the way power is harvested and managed in photovoltaic (PV) systems. The SolarEdge DC optimized inverter maximizes power generation while lowering the cost of energy produced by the PV system. Continuing to advance smart energy, SolarEdge addresses a broad range of energy market segments through its PV, storage, EV charging, UPS, and grid services solutions.

- f SolarEdge
- 🍯 @SolarEdgePV
- @SolarEdgePV
- SolarEdgePV
- in SolarEdge
- info@solaredge.com

solaredge.com

© SolarEdge Technologies, Ltd. All rights reserved. SOLAREDGE, the SolarEdge logo, OPTIMIZED BY SOLAREDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: 12/2019/V01/ENG ROW. Subject to change without notice.

Cautionary Note Regarding Market Data and Industry Forecasts: This brochure may contain market data and industry forecasts from certain third-party sources. This information is based on industry surveys and the preparer's expertise in the industry and there can be no assurance that any such market data is accurate or that any such industry forecasts will be achieved. Although we have not independently verified the accuracy of such market data and industry forecasts, we believe that the market data is reliable and that the industry forecasts are reasonable.

solaredge